

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

2

5. Lease Designation and Serial No.

M-222036

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☒Multiple Zone ☐

2. Name of Operator

American Petrofina Company of Texas

3. Address of Operator

1625 Broadway, Suite 1600, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1080' FNL 2287' FEL

At proposed prod. zone

SAME

14. Distance in miles and direction from nearest town or post office*

Appx. 30 miles North of Vernal, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

399.4

17. No. of acres assigned to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

600'

19. Proposed depth

3890'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4800' GR

22. Approx. date work will start*

June 1, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8 5/8"	24# J-55	400'	To Surface
7 7/8	5 1/2"	15.8# J-55	3890'	Top of Uintah Formation as reqd.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 6/26/85

BY: John R. Baya

WELL SPACING: Cause No 145-6

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Michael G. Jones

Title Production Manager

Date 5/2/85

(This space for Federal or State office use)

Permit No.

43-047-31648

Approval Date

Approved by.....
 Conditions of approval, if any:

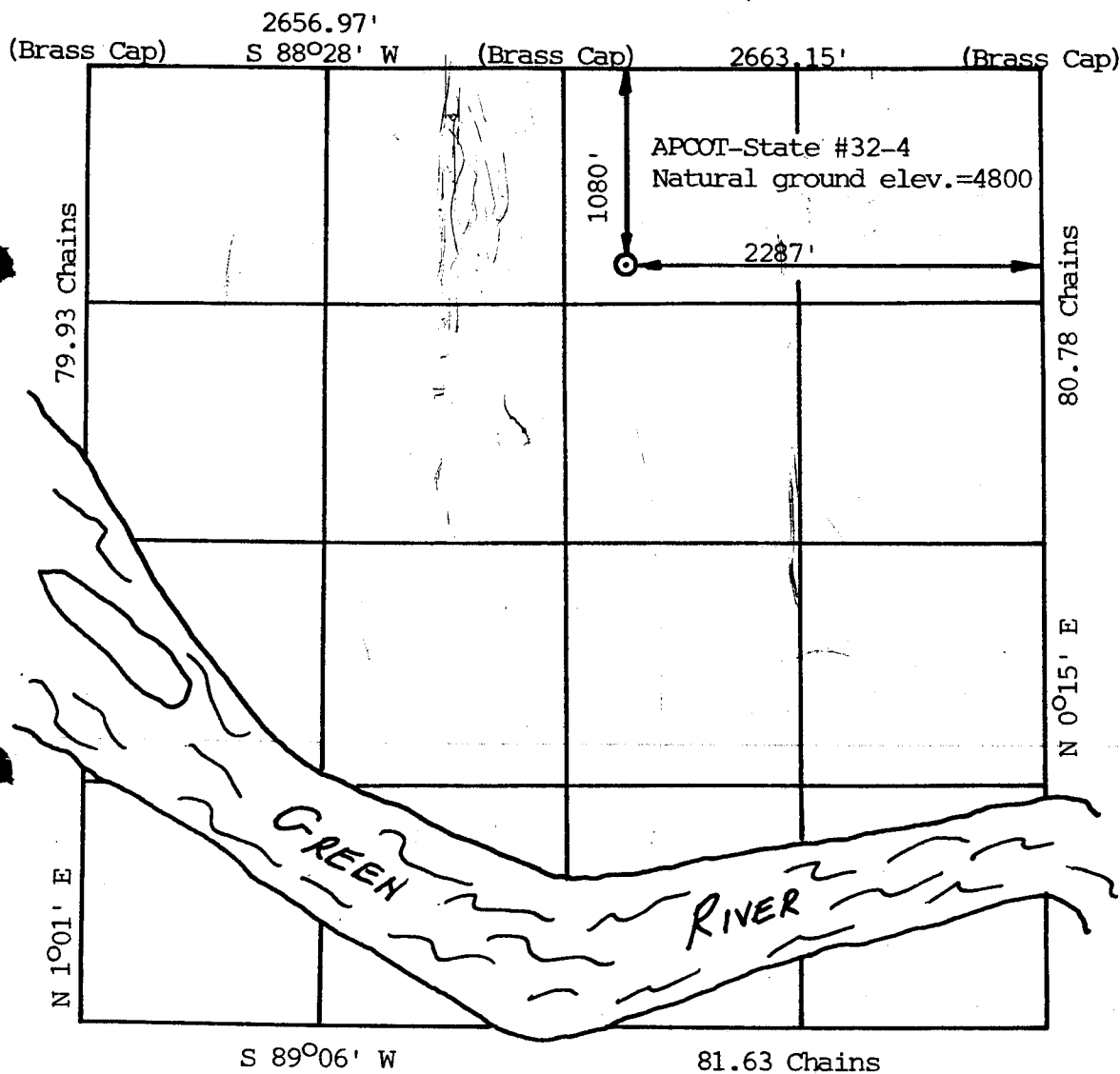
Title.....

Date.....

SECTION 32
TOWNSHIP 6 SOUTH, RANGE 21 EAST
SALT LAKE BASE AND MERIDIAN
UINTAH COUNTY, UTAH

AMERICAN PETROFINA CO. OF TEXAS

WELL LOCATION: N.W. $\frac{1}{4}$, N.E. $\frac{1}{4}$



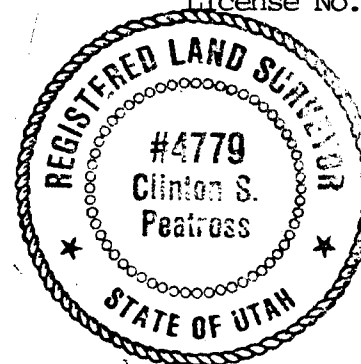
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the gas well location, as shown on this plat.

4/25/85
Date

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)



AMERICAN PETROFINA COMPANY OF TEXAS
10 POINT DIRLLING PROGRAM

APCOT STATE 32-4
NW/4NE/4 Sec. 32 T6S-R21E
UINTAH COUNTY, UTAH

- 1)
- 2)
- 3) Surface Formation and Estimated Formation Tops of Significance:

The surface formation is the Uintah formation of Upper Eocene Age. Other significant geologic markers are estimated to be:

<u>Formation</u>	<u>Depth.</u>	<u>Oil, Gas, Water</u>
Uinta B mkr.	3360'	Gas
Green River	3735'	-----

4) Proposed Casing Program

40' of 24" steel culvert as needed to hold back sloughing sand & gravel at surface.
400' 8 5/8", J-55 24# casing
3890' 5 1/2", J-55 15.5# casing.
All casing will be new.

5) Pressure Control Equipment

The operator's minimum specifications for pressure control equipment are as follows: a 10" series 900 Hydril Bag type BOP and a 10" Double Ram hydraulic unit with a closing unit will be utilized. (See diagram exhibit "A").

All Blowout Prevention systems will be consistent with API RP 53. Blowout preventor controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. The BOPs will be inspected daily to insure that they are in good mechanical working order. This inspection & test data will be recorded daily on the daily drilling reports (Tower sheets). Prior to drilling out all casing strings the Ram type preventors will be tested to 2000 psi and the annular type preventors will be tested to 1500 psi.

6) Mud program and Circulating Medium

It is proposed that the well be drilled with fresh water to the top of the Uintah "B" section estimated at 3000'.

The mud system from 3000' to TD will consist of a low solids, non-dispersed system with a weight from 8.3 to 9.0 as needed to control any abnormal pressure encountered.

Shale coating agents to inhibit shale "wetting" and subsequent swelling will be used as needed, along with

non-chromate corrosion inhibitors.

Solids control equipment will be used at all times to insure against lost circulation due to excessive mud weights. Lost circulation material will be used on an "as needed" basis.

No chromate additives will be used in the mud system.

7) Auxiliary Safety Equipment to be Used

Auxiliary safety equipment will be a kelly cock, bit float and a TIW. valve with drill pipe threads.

8) Testing, Logging & Coring Program:

No coring is anticipated during the drilling of this well. Drill stem tests will be run as necessary to determine the commercial validity of various zones in the Green River.

The well logging program will consist of an SP-Dual Induction Laterolog and a GR compensated Neutron Formation Density log.

9) Anticipated Abnormal Pressure or Temperature

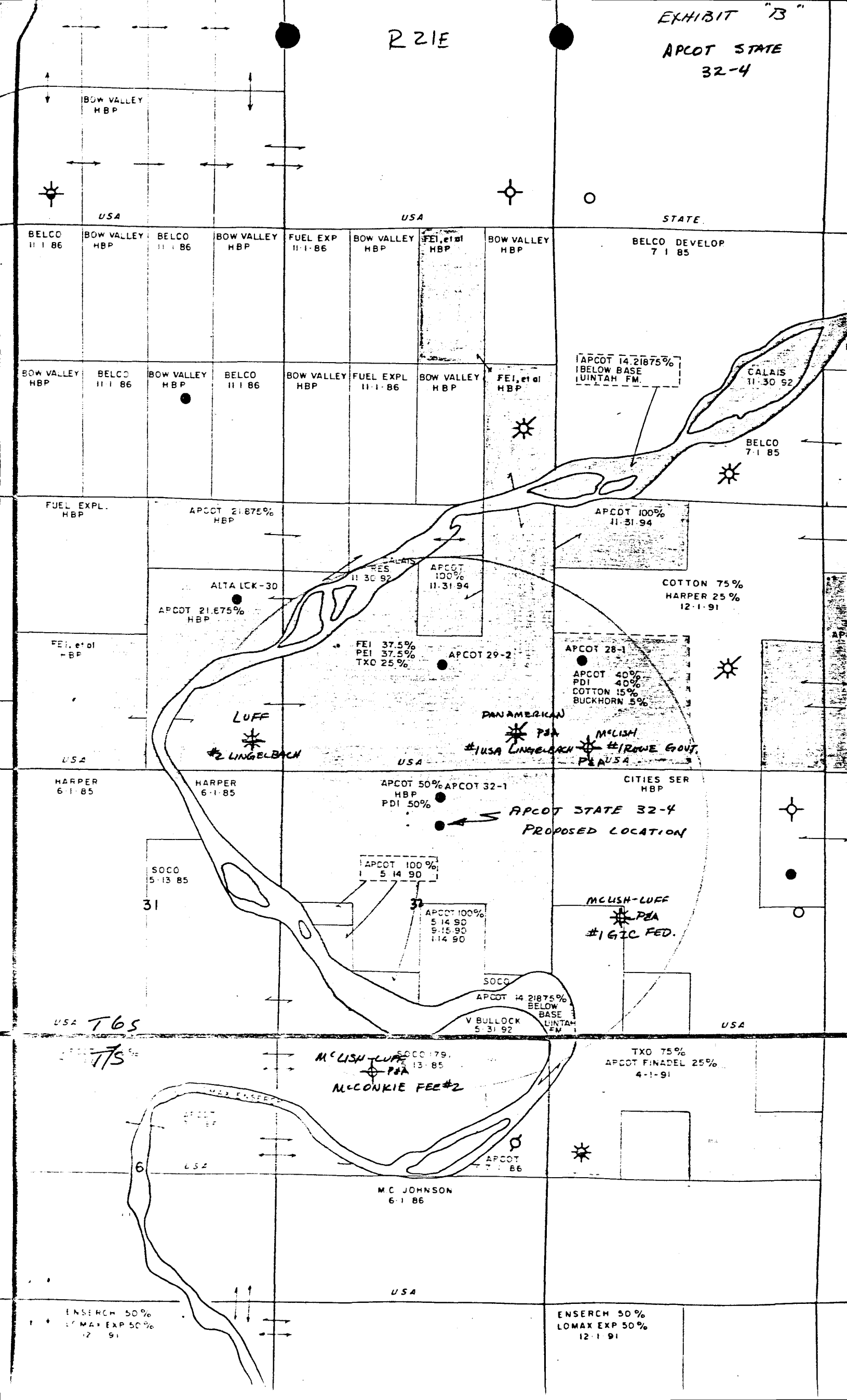
It is not anticipated that any abnormal pressure or temperature will be encountered during the drilling of this wells. Offsetting well records have been checked and no other abnormal hazards such as H₂S gas are expected to be encountered in this area.

10) Anticipated Starting date and Duration of Operation:

It is anticipated that operations will begin on June 1, 1985 or as soon as is practicable after approval of the APD. It is estimated that drilling and completion activity will last 45 days.

For further information please notify:

Michael A. Janeczko	(303) 623-7542 (office)
	(303) 494-2637 (home)
Stan Zawistowski	(303) 623-7542 (office)
	(303) 795-5342 (home)
Leonard Hedberg	(303) 623-7542 (office)
	(auto call forwarding)



170 ft. for truck movement

160 ft. for Derrick
Derrick -- 131 ft. cantilever

SUMP PIT

HOPPER HOUSE
8' x 11'6"

39'3"

MUD TANK

31'3" x 11'6"

MUD TANK

27'3" x 11'6"

GENERATOR & S.C.R.

46'2" x 11'8"

PUMP #2

43'2" x 11'8"

PUMP #1

43'2" x 11'8"

SUBSTRUCTURE

43'3" x 16'

CAT WALK

47'9" x 7'10"

MANIFOLD HOUSE
9'2" x 7'10"

FUEL-COMP.-ACCUM.

43'3" x 11'8"

BOILER

43'3" x 11'8"

WATER TANK & DOG HOUSE

45'3" x 11'

130'

78'

REQUIRE NO LESS THAN 330' x 150' FOR TRUCK MOVEMENT

CAMP

60' x 12'

TOOLPUSHER

35' x 12'

SANITATION HOLES

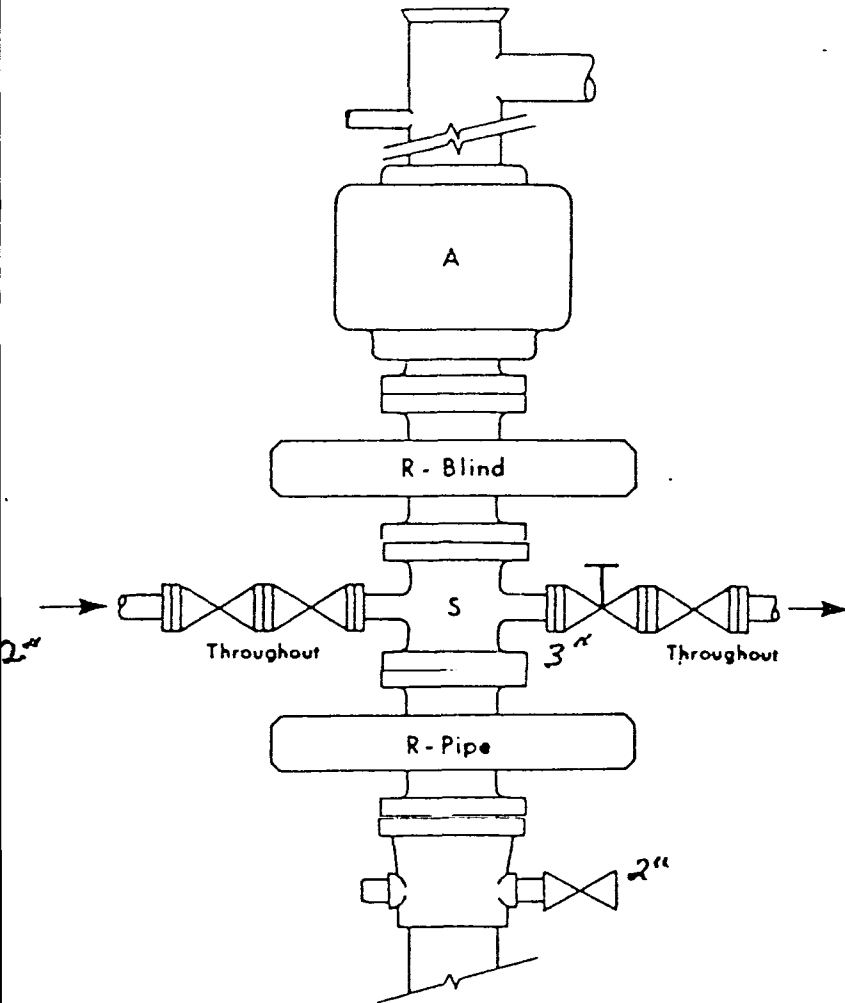
OO

50'

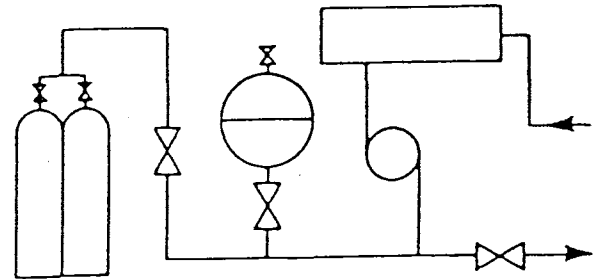
50'

100' FROM HOLE

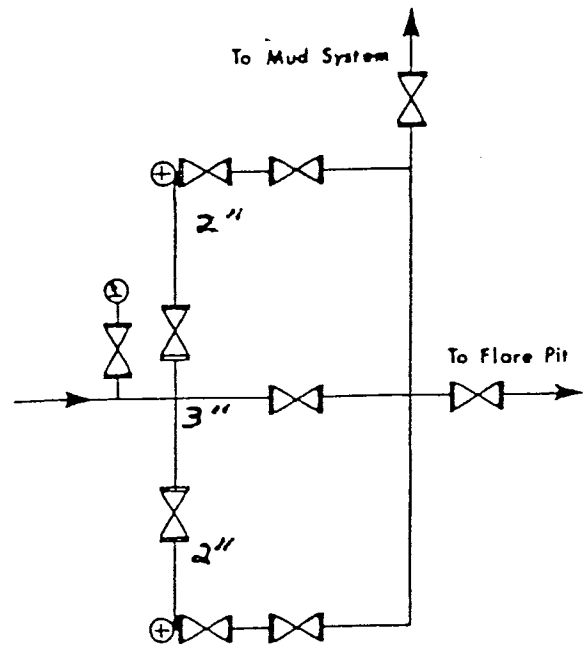
PRESSURE RATING
3,000 psi



BLOWOUT PREVENTION STACK

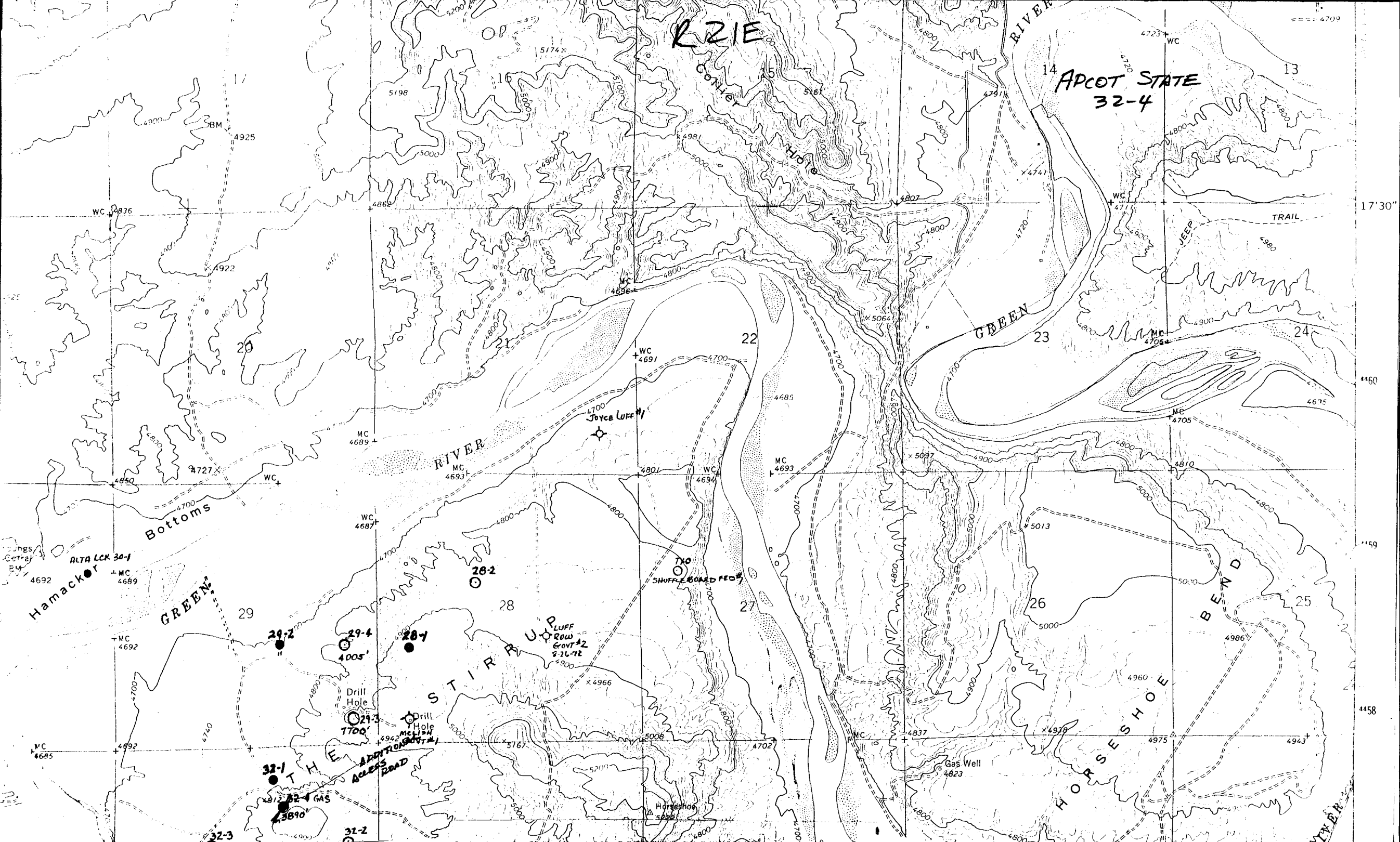


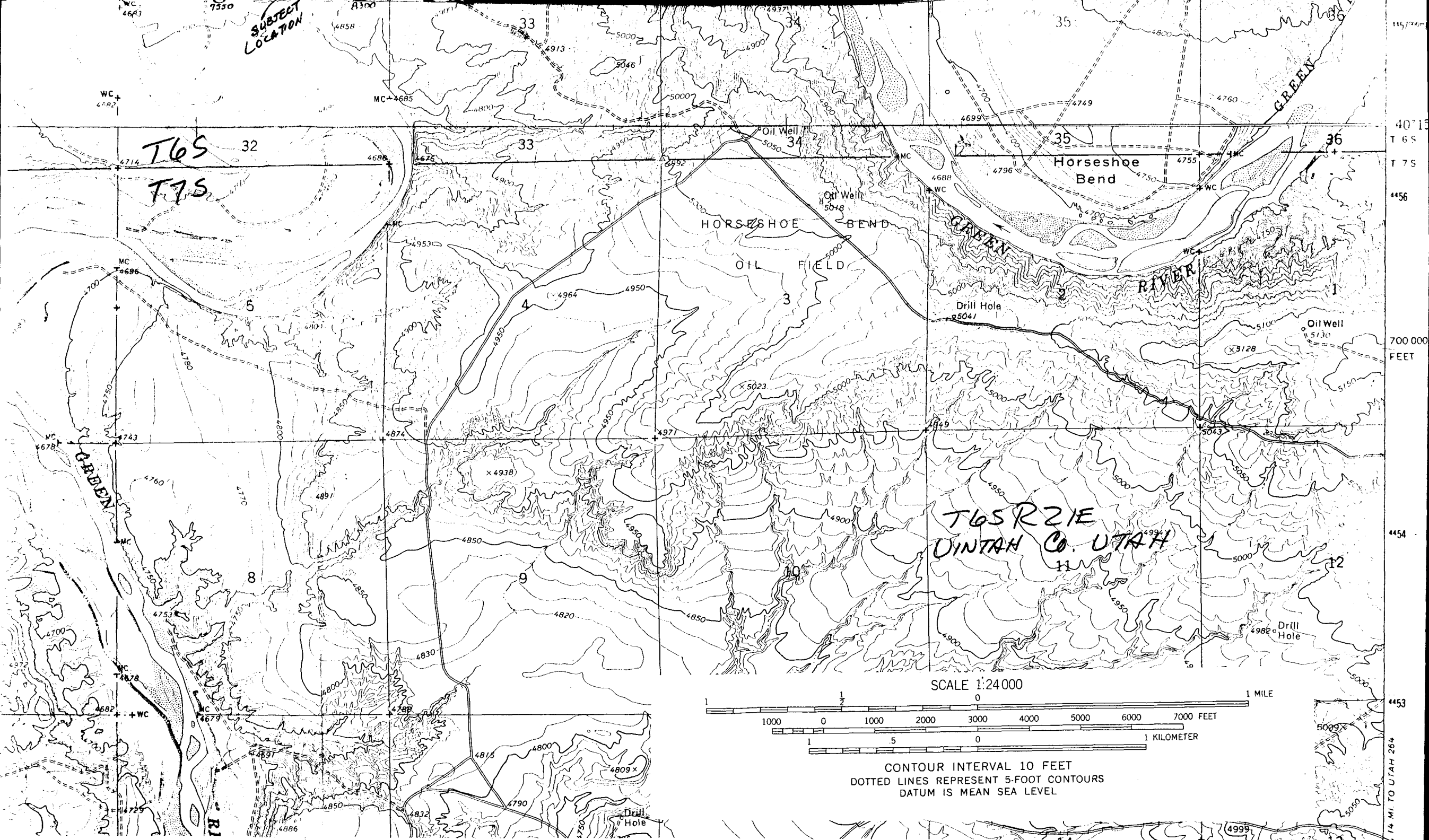
ACCUMULATOR SYSTEM



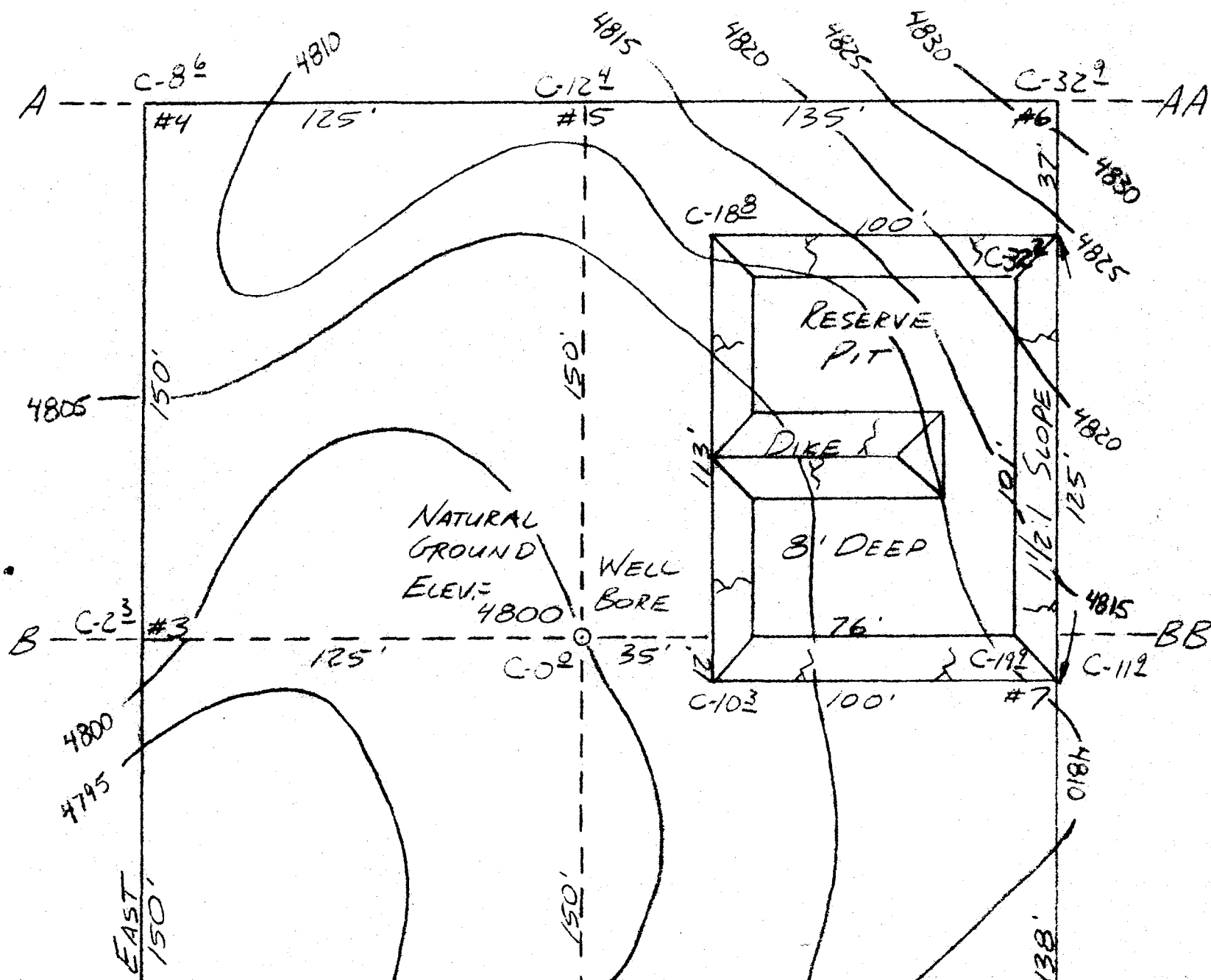
Flanged Connections Throughout

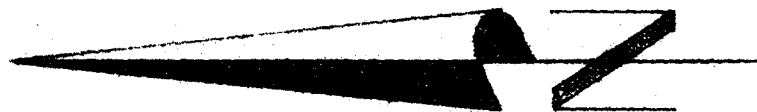
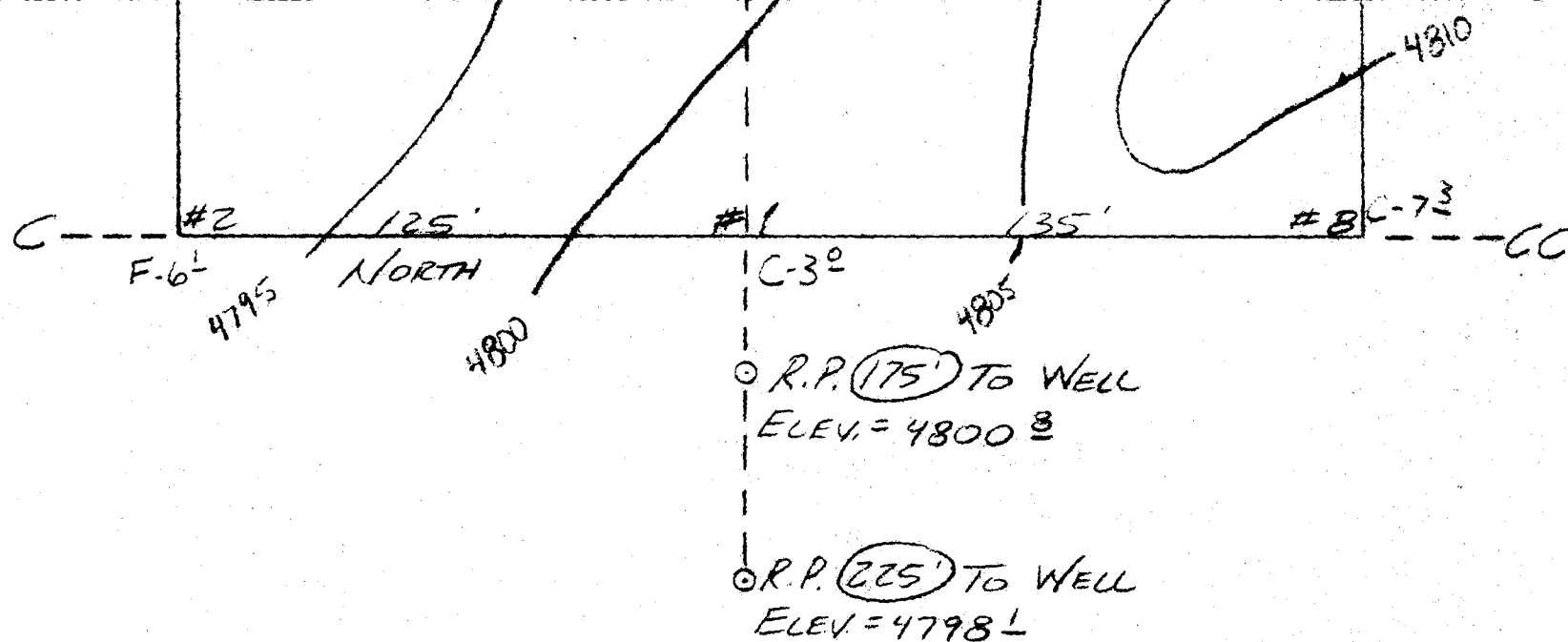
MANIFOLD SYSTEM





EXISTING ROAD

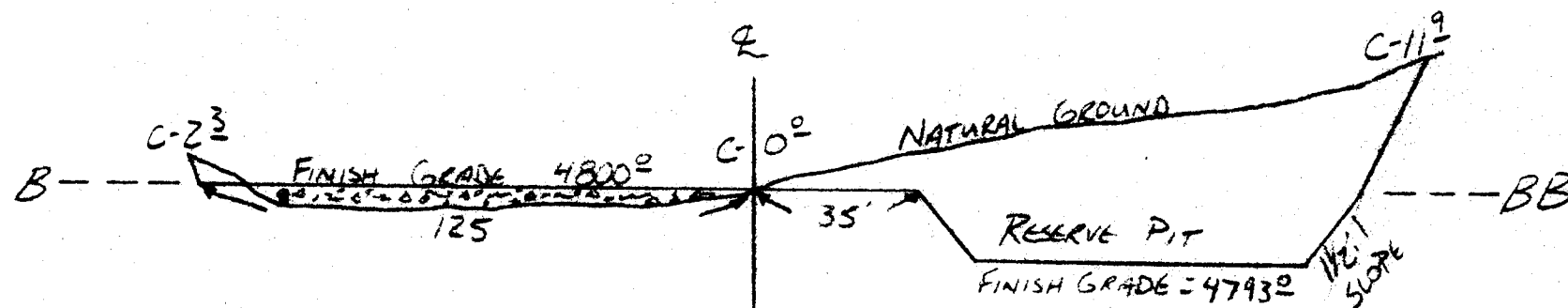
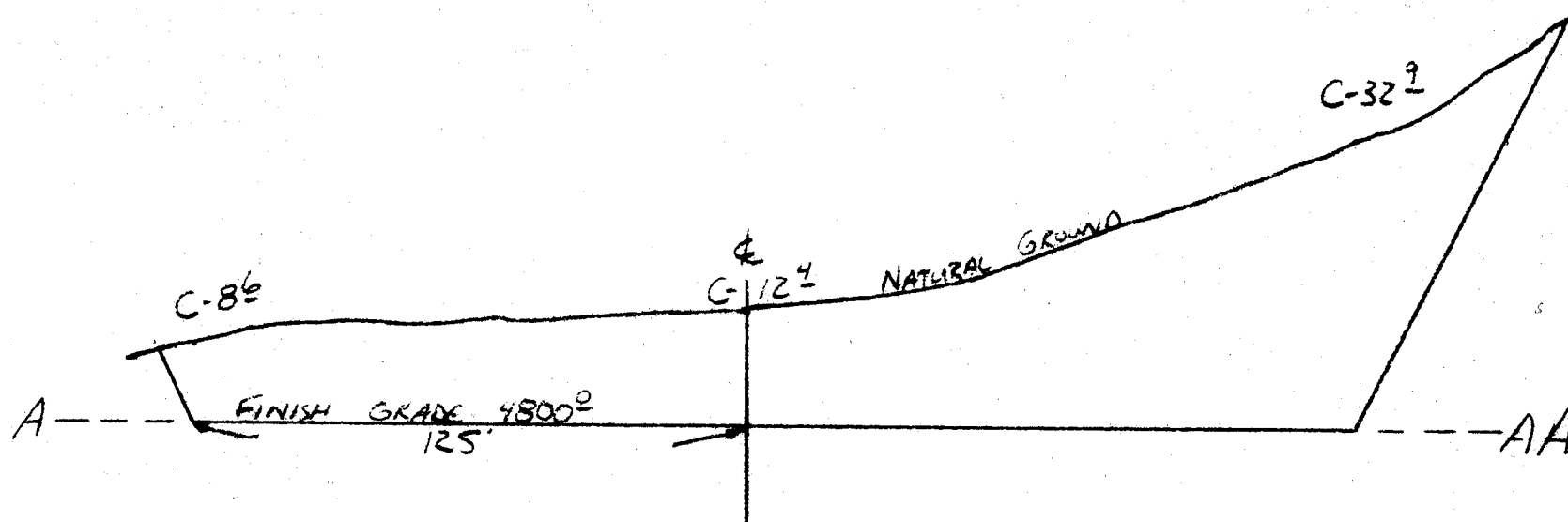


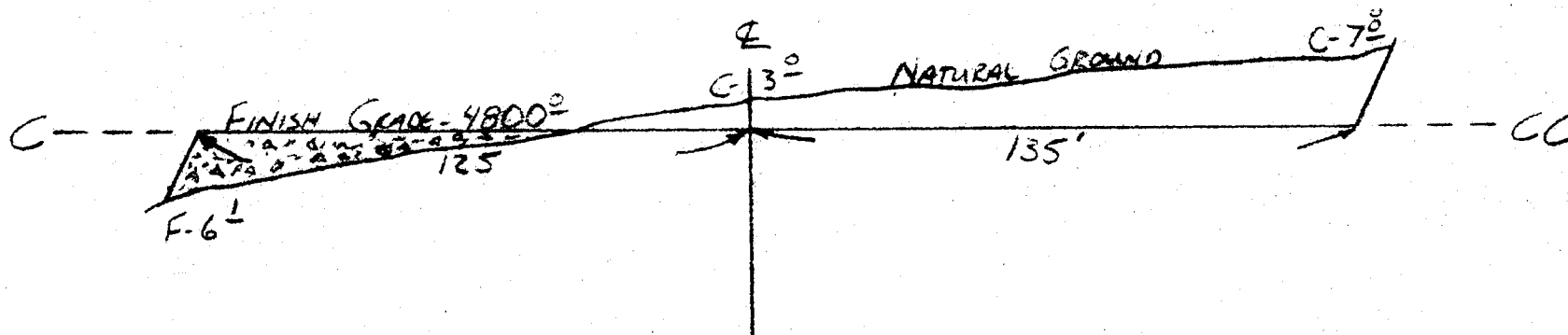


HORZ. SCALE 1" = 40'
VERT. SCALE 1" = 20'

NOTES -

18540 CUBIC
2056 CUBIC
2815 CUBIC





YARDS CUT ON PAD
YARDS FILL ON PAD
YARDS CUT ON PIT



JOB #283

4/25/85

PREPARED FOR
AMERICAN PETROFINA CO. OF TEXAS
1625 BROADWAY, SUITE 1600 DENVER, COLO. 80202

APCOT - STATE #32-4
N.W. 1/4, N.E. 1/4, SECTION 32 T.6S, R.21E., SLB#M
UTAH COUNTY, UTAH

PREPARED BY
PEATROSS LAND SURVEYS

REGISTERED LAND SURVEYORS

P.O. BOX 271
DUCHESNE, UTAH 84021
(801) 738-2386

APCOT - STATE #32-4

OPERATOR American Petroleum Co. of Texas DATE 5-14-85
WELL NAME Aprot-State 32-4
SEC NW NE 32 T 6S R 21E COUNTY Uintal

43-047-31648
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

☒

PLAT

☒

BOND

☒

NEAREST WELL

☒

LEASE

☒

FIELD

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Bond Order approved 6/20/85

Need water

State History

Bond &

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

C-3-a

145-6 6/20/85
CAUSE NO. & DATE

☐

C-3-b

☐

C-3-c

STIPULATIONS:

1- Water

2- State History



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 22, 1985

TO: John R. Baza
FROM: Dan Jarvis
RE: Presite Inspections

On May 9, 1985, three presite inspections were conducted for American Petrofina on the following state leases:

The Apcot State 32-2 located in Sec.32, T.6S, R.21E, Uintah County, Utah.

The Apcot State 32-3 located in Sec.32, T.6S, R.21E, Uintah County, Utah.

The Apcot State 32-4 located in Sec.32, T.6S, R.21E, Uintah County, Utah.

Greg Darlington, Bureau of Land Management; American Petrofina; Glenn Goodwin and Dan Jarvis, Division of Oil, Gas and Mining; and an archeologist from AERC of Bountiful, Utah, were in attendance at the onsite.

The first site was the Apcot State 32-2. The location is to be built on a point with washes on both the east and west side of location, pit will be built on north east side of location into a small rise in land elevation. The pit is to be built in the Uinta Formation, which consists of sandy clay and gravel. Due to the pit's proximity to a wash on the northeast side of pit, it has been recommended to line this pit. Vegetation consists of sagebrush, prickly pear, and native grasses. Approximately 78,000 feet of land will be disturbed, plus the access road which is approximately 225 feet long and 40 feet wide. Archeology was done by AERC of Bountiful and location was given clearance.

The second site was the Apcot 32-3. This is also in the Uinta Formation a sandy clay and gravel. Pit will be built into the uphill side of original ground location. There are no significant drainage or enviromental problems; however, pit should be lined due to make up of soil and proximity to the Green River. ARC clearance obtained and native plants are the same as the 32-2. The access road was to be built across a hill and down to location. Recommendation was made to use an existing jeep trail to south, which will minimize ground disturbance and actually be a shorter distance to the well pad. Again approximately 78,000 feet will be disturbed for the location.

John R. Baza
May 22, 1985

The third site was the Apcot 32-4, all parameters were approximately the same as the 32-3. The pit will be lined. Access is on existing jeep trail, and there were no significant enviromental concerns or impacts.

sb
0116T-13

101517

RECEIVED

JUN 17 1985

June 14, 1985

DIVISION OF OIL
GAS & MINING

TEMPORARY

American Petrofina Company of Texas
1625 Broadway, Suite 1600
Denver, CO 80202

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 49-1364 (T60898)

Enclosed is a copy of approved Temporary Application Number 49-1364 (T60898). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire November 1, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Robert Guy. The telephone number is (801)789-3714.

Yours truly,

Robert L. Morgan, P.E.
State Engineer

RLM:slm

Encl.: Copy of approved Temporary Application

TEMPORARY

APPLICATION TO APPROPRIATE WATER

STATE OF UTAH

Application No. T 6 0 8 9 849-1364

MAY 7 1935

NOTE: The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplement to the application should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- Drill Oil Well
- Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒
 - The name of the applicant is American Petrofina Company of Texas
 - The Post Office address of the applicant is 1625 Broadway, Suite 1600, Denver, Colorado 80202
 - The quantity of water to be appropriated second-feet and/or 8 acre-feet
 - The water is to be used for oil well drilling from 6 1 to 11 1 85
(Major Purpose) (Month) (Day) (Month) (Day)
 - other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)
 - and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)
 - The drainage area to which the direct source of supply belongs is _____
(Leave Blank)
 - The direct source of supply is* Green River
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- The point of diversion from the source is in Uintah County, situated at a point*
S 100° E 1320' from the NW corner of Section 28 T6S R21E
SLB&M

South 3400 feet and East 100 feet from the NW Cor., Sec. 32, T6S, R21E,

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

- The diverting and carrying works will consist of Pumped via Surface Line
to Drill Sites
- If water is to be stored, give capacity of reservoir in acre-feet 1.7 per well height of dam N/A
area inundated in acres N/A legal subdivision of area inundated N/A
- If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
N/A
- Total _____ Acres
- Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.
- Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.
- If application is for power purposes, describe type of plant, size and rated capacity. N/A
- If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____
- If application is for stockwatering purposes, number and kind of stock watered N/A
- If application is for domestic purposes, number of persons N/A, or families _____
- If application is for municipal purposes, name of municipality N/A
- If application is for other uses, include general description of proposed uses Drilling of
4 Oil & Gas Wells.
- Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. SE SE Sec. 29 T6S R21E and NW NE, SE NE, SE NW
Sec. 32 T6S R21E, Uintah County, Utah
- The use of water as set forth in this application will consume 8 second-feet and/or acre-feet of water and _____ second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

changed
as per
SLB&M
also in
explanation

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost
0.0 to 0.1	\$ 15.00
over 0.1 to 0.5	30.00
over 0.5 to 1.0	45.00
over 1.0 to 15.0	45.00
over 15.0	150.00

plus \$7.50 for each cfs above the first cubic foot per second.

Storage — acre-feet

0 to 20	22.50
over 20 to 500	45.00
over 500 to 7500	45.00
over 7500	150.00

plus \$7.50 for each 500 a.f. above the first 500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

- 5-7/89 Application received by mail over counter in State Engineer's office by SG
- Priority of Application brought down to, on account of
- 5-12-85 Application fee, \$15.00, received by J. J. Rec. No. 18111
- Application microfilmed by Roll No.
- Indexed by Platted by
- Application examined by
- Application returned, or corrected by office
- Corrected Application resubmitted by mail over counter to State Engineer's office.
- Application approved for advertisement by
- Notice to water users prepared by
- Publication began; was completed
Notice published in
- Proof slips checked by
- Application protested by
- Publisher paid by M.E.V. No.
- Hearing held by
- Field examination by
- 6/12/85 Application designated for approval SG ~~rejection~~
- 6/14/85 Application copied or photostated by slm proofread by
- 6/14/85 - Application approved ~~rejected~~ XXXXX
- Conditions:
This Application is approved, subject to prior rights, as follows:
a. Actual construction work shall be diligently prosecuted to completion.
b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
c. TEMPORARY APPROVAL -- EXPIRES November 1, 1985.
- Robert L. Morgan, P.E., Robert L. Morgan State Engineer
- Time for making Proof of Appropriation extended to
- Proof of Appropriation submitted.
- Certificate of Appropriation, No., issued

Application No. 60895

WATER RIGHTS DATA BASE
ENTERED - DATE 5/30/85 BY WLF
REMOVED - DATE 6/13/85 BY WLF

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

#12. Land is leased for oil & gas exploration from the Division of State Lands.

Water will be used for the drilling of 4 wells.

	Federal 29-3	SE 1/4 SE 1/4	Sec. 29	T6S	R21E	43.047-31634
	State 32-2	SE 1/4 NE 1/4	Sec. 32	T6S	R21E	43.047-31606
	State 32-3	SE 1/4 NW 1/4	Sec. 32	T6S	R21E	43.047-31607
SGW	State 32-4	NW 1/4 NE 1/4	Sec. 32	T6S	R21E	43.047-31648
Uintah County, Utah						

Water will be pumped via temporary surface line to lined pits at each well's location for use as drilling fluid.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Michael A. Jurgens PROP. MGR.
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

COLORED
STATE OF UTAH } ss
City & County of DENVER

On the 2nd day of May, 1985, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires: 1/27/86

(SEAL)

Arthur C. Fair
Notary Public
1625 Broadway, Ste 1000
Denver, CO 80202



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 26, 1985

American Petrofina Company of Texas
1625 Broadway, Suite 1600
Denver, Colorado 80202

Gentlemen:

Re: Well No. Apcot-State 32-4 - NW NE Sec. 32, T. 6S, R. 21E
1080' FNL, 2287' FEL - Uintah County, Utah

Approval to drill the above-referenced gas well is hereby granted in accordance with the Order of Cause No. 145-6 dated June 20, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Prior to any ground-disturbing activity on state lands or lands owned or controlled by the state or its subdivisions, a cultural resource clearance report must be filed with and approved by the Division of State History, phone (801) 533-4563. A list of acceptable archaeological contractors is available from the Division of State History.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2

American Petrofina Company of Texas

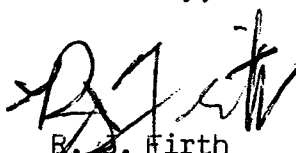
Well No. Apcot-State 32-4

June 26, 1985

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31648.

Sincerely,

A handwritten signature in dark ink, appearing to read 'B. S. Firth', with a stylized flourish at the end.

B. S. Firth

Associate Director, Oil & Gas

as

Enclosures

cc: State Lands

Branch of Fluid Minerals

ATTN: COMPUTER ROOM



DRESSER ATLAS DIVISION, DRESSER INDUSTRIES, INC. 1532 METROBANK BUILDING DENVER, COLORADO 303/293-0613 80202

TO:

State of Utah
Div. of Oil, Gas & Mining
3 Triad Center Suite 350
Salt Lake City, UT 84180-1203
Attn: R.J. Firth

DATE:

9-13-85

SUBJECT

DCC#: 3222

RE: Compensated Acoustilog
Cross Plot Porosity

TO WHOM IT MAY CONCERN:

ENCLOSED IS WELL LOG DATA. PLEASE ACKNOWLEDGE RECEIPT OF THE MATERIAL
DESCRIBED BELOW BY SIGNING AND RETURNING THIS LETTER. YOUR COOPERATION WILL
BE MOST APPRECIATED. THANK YOU.

WELL

COMPANY: Fina Oil & Chem. Co.

WELL: APCOT State 32-4

FIELD: Horseshoe Bend

COUNTY, STATE: Uintah, Utah

TRANSMITTED BY:

(MAIL)

AIRFREIGHT (#): _____

COUNTER TO COUNTER (#): _____

FEDERAL EXPRESS (#): _____

EXPRESS MAIL (#): _____

HAND DELIVERY (BY): _____

RECEIVED
SEP 16 1985
DIVISION OF OIL
& GAS MINING

_____ 600' TAPE REEL
_____ COMPUTER LISTER
_____ SEPIA PRINT (S)
_____ VERSATEC PLOT(S)
_____ DATA SHEET (S)
_____ 4 (2 each) LOG PRINT (S)
_____ FILM (S)
_____ BOOK (S)

SINCERELY,

*** RECEIVED BY: Julie Lewis
*** DATE RECEIVED: 9-16-85

Lyndene Potter



AMERICAN PETROFINA COMPANY OF TEXAS

1625 BROADWAY STREET • SUITE 1600 • DENVER, COLORADO 80202 • TELEPHONE (303) 623-7542

October 15, 1985

RECEIVED

OCT 28 1985

DIVISION
GAS & LIQUIDS

State of Utah
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Well Records

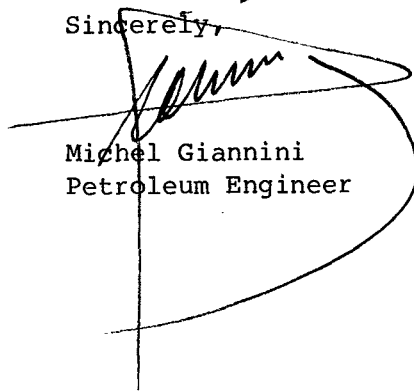
Re: T6S, R21E
Uintah County, Utah

Dear Sir or Madam:

Please find enclosed well completion reports for the wells:

28-1, 29-3, 32-2, 32-4, Uintah County, Utah.

Sincerely,


Michel Giannini
Petroleum Engineer

MG/tas
enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

3. NAME OF OPERATOR
Pina Oil and Chemical Company

4. ADDRESS OF OPERATOR

1625 Broadway, Suite 1600, Denver, CO 80202

5. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 1080' FNL & 2287 FEL (NW NE S 32)

At top prod. interval reported below same

At total depth same

14. PERMIT NO. API 43-047-31648 DATE ISSUED 6/26/85

15. DATE SPUDDED 8/24/85 16. DATE T.D. REACHED 9/02/85 17. DATE COMPL. (Ready to prod.) 10/03/85 18. ELEVATIONS (DF, REL, RT, GR, ETC.)* 4800' GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3806' 21. PLUG BACK T.D., MD & TVD 3753' 22. IF MULTIPLE COMPL. HOW MANY? -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0-TB CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Uinta B 3360'-3398'

25. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL/FDC-CNL/BHC-AC/CBL

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# J55	416'	12 1/4	215-sx class G 2% CaCl ₂	--
5 1/2	15.5# J 55	3806'	7 7/8	350 SX	--

LINER RECORD N/A				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	3371' KB
						PACKER SET (MD) N/A

31. PERFORATION RECORD (Interval, size and number)

Bridge plug @ 3490'
3360'-3368' } 2SPF with 4"OD
3392'-3398' } CSG GUN, 23 gr SSB2 Charges

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. N/A	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—list and type of pump) Flowing WELL STATUS (Producing or shut-in) SI WO Sale

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—REL	GAS—MCF.	WATER—REL	GAS-OIL RATIO
9/30/85	24	18/64	→	--	1,276	1	--

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—REL	GAS—MCF.	WATER—REL	OIL GRAVITY-API (CORR.)
--	1175 PSI	→	N/A	1,276	1	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michel Giannini TITLE Petroleum Engineer DATE 10/09/85

5. LEASE DESIGNATION AND SERIAL NO. ML 22036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FOCC-STATE

9. WELL NO. 32-4

10. FIELD AND POOL, OR WILDCAT Horseshoe Bend

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T6S, R21E

12. COUNTY OR PARISH Uintah 13. STATE UT

14. PERMIT NO. API 43-047-31648 DATE ISSUED 6/26/85

15. DATE SPUDDED 8/24/85 16. DATE T.D. REACHED 9/02/85 17. DATE COMPL. (Ready to prod.) 10/03/85 18. ELEVATIONS (DF, REL, RT, GR, ETC.)* 4800' GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3806' 21. PLUG BACK T.D., MD & TVD 3753' 22. IF MULTIPLE COMPL. HOW MANY? -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0-TB CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Uinta B 3360'-3398'

25. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL/FDC-CNL/BHC-AC/CBL

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# J55	416'	12 1/4	215-sx class G 2% CaCl ₂	--
5 1/2	15.5# J 55	3806'	7 7/8	350 SX	--

LINER RECORD N/A				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	3371' KB
						PACKER SET (MD) N/A

31. PERFORATION RECORD (Interval, size and number)

Bridge plug @ 3490'
3360'-3368' } 2SPF with 4"OD
3392'-3398' } CSG GUN, 23 gr SSB2 Charges

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. N/A	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—list and type of pump) Flowing WELL STATUS (Producing or shut-in) SI WO Sale

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—REL	GAS—MCF.	WATER—REL	GAS-OIL RATIO
9/30/85	24	18/64	→	--	1,276	1	--

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—REL	GAS—MCF.	WATER—REL	OIL GRAVITY-API (CORR.)
--	1175 PSI	→	N/A	1,276	1	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michel Giannini TITLE Petroleum Engineer DATE 10/09/85

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and tag on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Item 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (diagrams, geologic logs, sample and core analysis, all types electric, etc.), formation and pressure logs, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 23.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and zone(s) (if any) for only the interval reported in Item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Rocks Cemented". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

32-4-ST

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS				
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Uinta B					Uinta B	3346 (KB)		+1468 (SL)
Sand #1	3357	3368		Alt. sand-red/green shale				
Sand #2	3620	3634						



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

January 16, 1990

RECEIVED
JAN 19 1990

CLERK OF COURT
CLERK OF COURT

Utah Division of Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Stirrup State #32-1
Stirrup State #32-2
Stirrup State #32-4
Section 32-T6S-R21E
State Lease ML-22036

Gentlemen:

Enclosed are Sundry Notices regarding a Change of Operator for the referenced wells.

If you have any questions or need additional information, please call me at this office.

Very truly yours,

TXO PRODUCTION CORP.

Charles K. Curlee
Environmental Manager

CKC/gbp

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE STATE
(Other instructions on reverse side)

Form 100-107-1004-1
Revised Aug. 11, 1985
1. LEASE DESIGNATION AND SERIAL

ML-22036

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TXO Production Corp. Attn: C.K. Curlee	8. FARM OR LEASE NAME Stirrup State
3. ADDRESS OF OPERATOR 1800 Lincoln Center Bldg. Denver, CO 80264	9. WELL NO. 32-4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1080' FNL, 2287' FEL (NW/NE)	10. FIELD AND POOL OR WILDCAT Horseshoe Bend
14. PERMIT NO. API # 43-047-31648	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 32-T6S-R21E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4800' GR	12. COUNTY OR PARISH Utah
	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to notify you that TXO Production Corp. has taken over operations of this well. TXO certifies that it is operator of this well and that bond coverage is provided by TXO's Utah State Bond No. 5624044.

This well, formerly called the Apcot-State #32-4, will be referred to in future TXO correspondence as the Stirrup State # 32-4.

OIL AND GAS	
OPEN	
JRS	LN
DTS	GLS
I-TAS	
MICROFILM <input checked="" type="checkbox"/>	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Charles K. Curlee TITLE Environmental Manager DATE January 16, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



FINA OIL AND CHEMICAL COMPANY

1601 N W EXPWY • SUITE 900 • OKLAHOMA CITY, OK 73118 • (405) 840-0671

January 25, 1990

RECEIVED
JAN 29 1990

Ms. Tami Searing
State of Utah
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

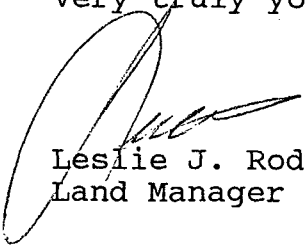
Re: Uintah County, Utah
Federal 28-1 well 43-047-31571 Sec. 28 T. 6S R. 21E
Federal 29-2 well 43-047-31508 Sec. 29 T. 6S R. 21E
Federal 29-3 well 43-047-31634 Sec. 29 T. 6S R. 21E
State 32-1 well 43-047-31557 Sec. 32 T. 6S R. 21E
State 32-2 well 43-047-31626 Sec. 32 T. 6S R. 21E
State 32-4 well 43-047-31648 Sec. 32 T. 6S R. 21E

Dear Ms. Searing:

This letter is written for the purpose of advising you that effective September 1, 1989, Fina Oil and Chemical Company and Petrofina Delaware, Incorporated sold the following wells located in Uintah County, Utah to TXO Production Corp.

Should you require additional information, please so advise.

Very truly yours,



Leslie J. Rodman
Land Manager

LJR/svw



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 4 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TXO PRODUCTION CORP.
P. O. BOX 2690
CODY WY 82414
ATTN: R. P. MEABON

Utah Account No. N1580

Report Period (Month/Year) 12 / 90

Amended Report ☐

Well Name			Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
BMG FEDERAL #4	U-05015-A	4301931130 06792 16S 26E 17	DKTA✓				
BMG FEDERAL #5	U-05015	4301931131 06793 16S 26E 7	BUKHN✓				
BMG FEDERAL #7	U-05015-A	4301931183 06794 16S 26E 17	DKTA✓				
OIL SPRINGS UNIT 7	U-16956	4304731248 06795 12S 24E 4	WSTO✓		Need successor to unit operator (TXO to Marathon)		
TOC TXO POGO USA 15-9	U-49535	4301930779 09155 17S 24E 15	DKTA✓				
EVAQUATION CREEK STATE 23-2-1	ML-15566	4304715675 09605 12S 25E 2	DKTA✓				
CROQUET FEDERAL #1	U-38404	4304731440 09635 06S 21E 35	UNTA✓				
CROQUET FEDERAL #2	U-53862	4304731672 09636 06S 21E 35	UNTA✓				
WELLS FEDERAL "A" #1	U-54198	4304731603 09841 11S 23E 12	MVRD✓				
SHUFFLEBOARD FEDERAL #1	U-31255	4304731668 09842 06S 21E 27	UNTA✓				
STIRRUP FEDERAL 28-1	U-34711	4304731571 10182 06S 21E 28	GR-WS✓				
STIRRUP STATE #32-4	ML-22036	4304731648 10183 06S 21E 32	UNTA✓				
CRACKER FEDERAL #3	U-54193	4304731689 10581 11S 23E 5	WSTCL✓				
TOTAL							

Comments (attach separate sheet if necessary) * Evacuacion Creek - Terminated eff. 1-24-91.

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

DOGm- FYI - From Connie Larson- TAX Commission

Tax Compliance Division



**Marathon
Oil Company**

Findlay, Ohio 45840
Telephone 419/422-2121

January 23, 1991

N1580

TO WHOM IT MAY CONCERN:

Effective immediately after the close of business on December 31, 1990, TXO Production Corporation, taxpayer I.D. 75-1710388, a Delaware Corporation, was merged into Marathon Oil Company, taxpayer I.D. 25-1410539.

Following the merger, all business activity previously conducted by TXO Production Corporation will be conducted by and under the name of Marathon Oil Company.

Marathon Oil Company
Tax Organization

GRL:pah
GRL100T

RECD USITC P.B.
FEB 14 1991

Send a copy to ROOM 2-21-91

A subsidiary of USX Corporation

Copy sent to Master
File Mail

RECEIVED
JAN 24 1991



**Marathon
Oil Company**

P.O. Box 2690
Cody, Wyoming 82414
Telephone 307/587-4960

DIVISION OF
OIL, GAS & MINING

*28
1-3
DRN
-cc R Furth*

January 22, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

UTAH DIVISION OF OIL, GAS & MINING
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203
Attention: State Director

Re: The Merger of TXO Production Corp. into
Marathon Oil Company

Gentlemen:

As Marathon Oil Company advised in its October 8, 1990 letter, TXO Production Corp., a Delaware corporation ("TXO") was being merged into Marathon Oil Company, an Ohio corporation ("Marathon"), on or before January 1, 1991. As stated in the October letter, before this merger, both TXO and Marathon were subsidiaries of USX Corporation.

Effective January 1, 1991, TXO was merged into Marathon, with Marathon becoming the surviving corporation, as evidenced by the enclosed Certificate of Merger signed by the Secretary of State for the State of Ohio. Due to this statutory merger, by operation of law, Marathon, as the surviving entity, has succeeded to all of the assets, property, rights, privileges, power and authority, and has assumed all obligations and liabilities of TXO which existed on the date of the merger.

Marathon requests that your records and filings be changed to reflect this merger, including making any appropriate change in your operator or ownership records. For the purposes of any change, mailing or notification, please substitute the following address and phone number for TXO:

Marathon Oil Company
Attention: Mr. R. P. Meabon
1501 Stampede Avenue
P. O. Box 2690
Cody, WY 82414
(307) 587-4961

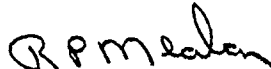
Utah Division of Oil, Gas & Mining
January 22, 1991
Page 2

Any bond in the name of TXO should be cancelled and all wells and properties shown on the attached Exhibit "A" should be placed on Marathon's statewide bond for the state of Utah.

Marathon respectfully requests that you acknowledge your receipt of this letter by signing the enclosed duplicate original of this letter in the space provided below, and returning it to me in the self-addressed, stamped envelope provided. Also, please provide Marathon with confirmation of the bond cancellations in accordance with the substitution requested above.

Marathon appreciates your patience and cooperation in this matter, and if Marathon can be of any further assistance, please feel free to contact this office.

Sincerely,



R. P. Meabon
Regulatory Coordinator
Rocky Mountain Region
Extension 3003

RPM:mh

Attachments

RECEIVED AND ACCEPTED THIS _____ DAY OF _____,
1991, BY:

[Governmental Agency or Department]

By _____
Name _____
Its _____
Title _____

UNITED STATES OF AMERICA,
STATE OF OHIO,
OFFICE OF THE SECRETARY OF STATE. }

I, Sherrod Brown

do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign corporations; that said records show an AGREEMENT OF MERGER of MARATHON PETROLEUM COMPANY, an Ohio corporation, Charter No. 7265, having its principal location in Findlay, County of Hancock, and incorporated on August 1, 1887, and TXO PRODUCTION CORP., a Delaware corporation, having qualified to do business within the State of Ohio on November 2, 1983, under License No. 623328, into MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, the survivor of said Merger, filed in this office on December 24, 1990, recorded in the Records of Incorporation. Said surviving corporation, MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18, 1981 and is currently in GOOD STANDING upon the records of this office.

WITNESS my hand and official seal at

Columbus, Ohio, this

28th day of December, A.D. 1990




Sherrod Brown
Secretary of State

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>[initials]</i>
2- DTG	<i>[initials]</i>
3- VLC	<i>[initials]</i>
4- RJF	<i>[initials]</i>
5- RWM	<i>[initials]</i>
6- LQR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator) <u>MARATHON OIL COMPANY</u>	FROM (former operator) <u>TXO PRODUCTION CORP.</u>
(address) <u>P. O. BOX 2690</u>	(address) <u>P. O. BOX 2690</u>
<u>CODY, WY 82414</u>	<u>CODY, WY 82414</u>
phone <u>(307) 587-4961</u>	phone <u>(307) 587-4961</u>
account no. <u>N 3490</u>	account no. <u>N1580</u>

Well(s) (attach additional page if needed):

MERGER

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see documentation)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 1-24-91)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-26-91)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(Federal & State wells only!)*
2. A copy of this form has been placed in the new and former operators' bond files. *(upon completion of routing)*
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date February 27, 1991. If yes, division response was made by letter dated March 1, 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. *Sent 3-5-91*

FILED

1. All attachments to this form have been microfilmed. Date: March 11 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910204 Btm/moab No doc. as of yet. (In the process of changing) will call when approved.
Btm/S.L. Book Cliffs Unit, Oil Springs Unit, Marble Mansion Unit (Not approved as of yet)
- 910204 St. Lands - No documentation as of yet. (Copy hand delivered 2-8-91) for
- 910222 Btm/S.L. - Approved 2-20-91 - OK for DOGM to recognize eff. date 1-1-91. (T. Thompson)
- 910226 St. Lands - Needs additional info. "will take 2-3 weeks". (Proceed with change per DTS)

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

February 22, 1993

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Change of Operator
Sundry Notices
Grand and Uintah Counties, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for 53 wells located on Federal lands in Utah for which Lone Mountain Production Company is assuming operations effective February 22, 1993. Two separate lists of the wells and lease numbers, by sorted by BLM district, are attached. The wells were all previously operated by Marathon Oil Company. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company

James G. Routson
James G. Routson
President

Enclosures

xc: Joe Dyk
Marathon

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

UTAH FEDERAL WELLS

MOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Bookcliffs Unit No. 1	U-036905	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32-T18S-R22E
Bookcliffs Unit No. 3	U-036905	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 33-T18S-R22E
Hancock Fed. No. 2	U-38720	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T17S-R25E
Hougen Fed. No. A-1	U-42480	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 14-T17S-R24E
TXO-POGO-USA No. 15-9	U-49535	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15-T17S-R24E
Callister Fed. No. 1	U-38363	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24-T16S-R24E
Ptasynski Fed. No. 1	U-24603-A	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 15-T17S-R23E
Arco Fed. B No. 1	U-9831	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 6-T16S-R25E
Arco Fed. C No. 1	U-06188-B	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T16S-R25E
Arco Fed. D No. 1	U-29645	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T16S-R25E
Arco Fed. H No. 1	U-0126528	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 12-T16S-R25E
Grynberg Fed. No. 1	U-13653	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T16S-R25E
Lauck Fed. A No. 1	U-34033	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T16S-R25E
Lauck Fed. No. 2	U-34033	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T16S-R25E
Nicor Fed. No. 1	U-31807	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28-T16S-R25E
Nicor Fed. No. 2	U-13653	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. ²⁸ 33 -T16S-R25E
Valentine Fed. No. 1	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Valentine Fed. No. 2	U-38276	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T16S-R25E
Valentine Fed. No. 3	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Wall Fed. No. 1	U-24632	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 30-T16S-R25E
Bennion Fed. No. 1	U-24632	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 30-T16S-R25E
Harvey Fed. No. 1-X	U-10427	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R25E

UTAH FEDERAL WELLSMOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
BMG Fed. No. 1	U-05015	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 2	U-05015	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 3	U-05015-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 4	U-05015-A	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17-T16S-R26E
BMG Fed. No. 5	U-05015-A	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 7	U-05015-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 17-T16S-R26E
Credo Fed. No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R26E
Credo Fed. A No. 1	U-24638	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 5-T16S-R26E
Moxa Fed. No. 1	U-24638	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9-T16S-R26E
Moxa Fed. A No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 4-T16S-R26E

RECEIVED

UTAH FEDERAL WELLS

FEB 25 1993

VERNAL BLM DISTRICT

DIVISION OF
OIL GAS & MINING

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Shuffleboard Fed. No. 1	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27-T6S-R21E
Stirrup Fed. No. 28-1	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T6S-R21E
Stirrup Fed. No. 29-2	U-46699	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Stirrup Fed. No. 29-3	U-46699	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Football Fed. No. 29-4	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T6S-R21E
Croquet Fed. No. 1	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 2	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 3	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T6S-R21E
Bridle Fed. No. 1	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 2	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 3	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 4	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 34-T6S-R22E
Cracker Fed. No. 1	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 2	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 3	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T11S-R23E
Cracker Fed. No. 4	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7-T11S-R23E
Marble Mansion Unit #1	U-54201	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18-T11S-R23E
Wells Fed. A No. 1	U-54198	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 12-T11S-R23E
Oil Springs Unit #5	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T12S-R24E
Oil Springs Unit #7	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 4-T12S-R24E
Oil Springs Unit #10	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 5-T12S-R24E

UTAH STATE WELLS

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Texas Pacific No. 1	ML-4468-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Texas Pacific No. 2	ML-4468-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Little Berry No. 1	ML-21061	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T16S-R23E Grand County
Evacuation Creek No. 1	ML-39868	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T11S-R25E Uintah County
Evacuation Creek A No. 1	ML-28043	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Evacuation Creek 23-2-1	ML-28043	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Stirrup No. 32-1	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County
Stirrup No. 32-2	ML-22036	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County
Stirrup No. 32-4	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

See Below

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

See Below

9. WELL NO.

See Below

10. FIELD AND POOL, OR WILDCAT

See Below

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

See Below

12. COUNTY

Grand and
Uintah

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2690, Cody, Wyoming 82414

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

At proposed prod. zone

See Below

14. API NO.

See Below

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On 2/22/93 with an effective date of October 1, 1992, Marathon Oil Company sold all of its rights, title and interests shown on Exhibit 'A' and 'B' to:

Lone Mountain Production Company
P.O. Box 3394, 408 Production Building
Billings, Montana 59103-3394

By copy of this sundry notice to Lone Mountain Production Company, Marathon is advising that Lone Mountain Production Company is responsible for operating these leases and wells within the federal and state rules and regulations.

Utah O&G--cc: WRF,RDS,CLB,RPM,KJI,TITLE AND CONTR(HOU),ACCTG.,CFR,LONE MTN. PROD.

18. I hereby certify that the foregoing is true and correct

SIGNED

R.P. Meabon

TITLE Regulatory Coordinator

DATE 2/23/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

List of Properties sold by Marathon Oil Company to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, Montana 59103-3394

WELL	LOCATION	LEASE	API #
North Horse Point Field			
Little Berry State #1	SW/4 SW/4, Sec. 2-16S-23E	ML-21061	043-019-31075
BAR X West Field			
Hancock Federal #2	NW/4 SW/4, Sec. 5-17S-25E	U-38720	043-019-30833
Bryson Canyon Field			
Hougen Federal A#1- St #1	SW/4 SW/4 Sec. 14-17S-24E	U-42480	043-019-30799
TXO Pogo USA #19-9	NE/4 SE/4, Sec. 15-17S-24E	U-49535	043-019-30779
East Canyon Field			
Callister Federal #1	NW/4 SE/4 Sec. 24-16S-24E	U-38363	043-019-30857
Ptasynski Federal #1	NE/4 NW/4 Sec. 15-17S-23E	U-24603-A	043-019-30780
Horseshoe Bend Field			
Bridle Federal #1	SW/4 SW/4 Sec. 34-6S-22E	U-47866	043-047-31533
Bridle Federal #2	NE/4 SE/4 Sec. 34-6S-22E	U-47866	043-047-31655
Bridle Federal #3	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31678
Bridle Federal #4	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31866
Croquet Federal #1	SE/4 NE/4 Sec. 35-6S-21E	U-53862	043-047-31440
Croquet Federal #2	NE/4 SE/4 Sec. 35-6S-21E	U-53862	043-047-31672
Croquet Federal #3	NE/4 NW/4 Sec. 35-6S-21E	U-53862	043-047-31867
Football Fed #29-4	SE/4 SW/4 Sec. 29-6S-21E	U-46699	043-047-31883
Shuffleboard Fed #1	NE/4 NE/4 Sec. 27-6S-21E	U-31255	043-047-31668
Stirrup Fed. #28-1	NW/4 SW/4 Sec. 28-6S-21E	U-34711	043-047-31571
Stirrup Fed. #29-2	NW/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31508
Stirrup Fed. #29-3	SE/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31634
Stirrup State #32-1	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31557
Stirrup State #32-2	SE/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31626
Stirrup State #32-4	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31648
Rockhouse Field			
Cracker Fed. #1	SE/4 NE/4 Sec. 8-11S-23E	U-54197	043-047-31532
Cracker Fed. #2	SE/4 SE/4 Sec. 8-11S-23E	U-54197	043-047-31690
Cracker Fed. #3	SW/4 SE/4 Sec. 5-11S-23E	U-54193	043-047-31689
Cracker Fed. #4	SE/4 NE/4 Sec. 7-11S-23E	U-54196	043-047-31748
Marble Mansion #1	SE/4 SE/4 Sec. 18-11S-23E	U-54201	043-047-31865
Wells Fed. A #1	SW/4 SE/4 Sec. 12-11S-23E	U-54198	043-047-31603

San Arroyo Field

Arco Fed. B #1	SE/4 SE/4 Sec. 6-16S-25E	U-9831	043-019-30552
Arco Fed. C #1	NW/4 NW/4 Sec. 35-16S-25E	U-06188-B	043-019-30572
Arco Fed. D #1	NE/4 SE/4 Sec. 34-16S-25E	U-29645	043-019-30578
Arco Fed. H #1	NW/4 SW/4 Sec. 12-16S-25E	U-0126528	043-019-31002
Bennion Fed. #1	NE/4 NW/4 Sec. 30-16S-25E	U-24632	043-019-30893
BMG Fed. #1	NE/4 NW/4 Sec. 8-16S-26E	U-05015	043-019-31017
BMG Fed. #2	SW/4 SW/4 Sec. 8-16S-26E	U-05015	043-019-31108
BMG Fed. #3	SW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31114
BMG Fed. #4	NW/4 NW/4 Sec. 17-16S-26E	U-05015-A	043-019-31130
BMG Fed. #5	NW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31131
BMG Fed. #7	NW/4 SE/4 Sec. 17-16S-26E	U-05015-A	043-019-31183
Bookcliffs #1	SE/4 SE/4 Sec. 32-18S-22E	U-036905	043-019-15410
Bookcliffs #3	SW/4 NE/4 Sec. 33-18S-22E	U-036905	043-019-15411
Credo Fed. #1	NE/4 SE/4 Sec. 5-16S-26E	U-24638	043-019-30797
Credo Fed. A #1	SE/4 NW/4 Sec. 5-16S-26E	U-24638	043-019-30798
Grynberg Fed. #1	NE/4 SW/4 Sec. 28-16S-25E	U-13653	043-019-30657
Harvey Fed. #1-X	SW/4 SE/4 Sec. 5-16S-25E	U-10427	043-019-30574
Lauck Fed. A #1	SE/4 SE/4 Sec. 29-16S-25E	U-34033	043-019-30990
Lauck Fed. #2	NW/4 SW/4 Sec. 29-16S-25E	U-34033	043-019-31109
Moxa Fed. #1	SW/4 SW/4 Sec. 9-16S-26E	U-24638	043-019-30698
Moxa Fed. A #1	NE/4 SE/4 Sec. 4-16S-26E	U-24638	043-019-30792
Nicor Fed. #1	NW/4 NE/4 Sec. 28-16S-25E	U-31807	043-019-30656
Nicor Fed. #2	NW/4 NE/4 Sec. 33-16S-25E	U-13653	043-019-31020
Texas Pac St #1	NW/4 SE/4 Sec. 36-16S-25E	ML-4468-A	043-019-30634
Texas Pac St #2	SW/4 SW/4 Sec. 36-16S-25E	ML-4468-A	043-019-30670
Valentine Fed. #1	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-30639
Valentine Fed. #2	SE/4 NW/4 Sec. 34-16S-25E	U-38276	043-019-30640
Valentine Fed. #3	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-31009
Wall Fed. #1	NE/4 SW/4 Sec. 30-16S-25E	U-24632	043-019-30838

Oil Springs Field

Oil Springs #5	NE/4 SW/4 Sec. 5-12S-24E	U-08424-A	043-047-15930
Oil Springs #7	SE/4 SW/4 Sec. 4-12S-24E	U-08424-A	043-047-31248
Oil Springs #10	NE/4 NE/4 Sec. 5-12S-24E	U-08424-A	043-047-31656

Evacuation Creek Field

Evacuation Creek State A #1	NE/4 NE/4 Sec. 2-12S-25E	ML-28043	043-047-31674
Evacuation Cr. #23-2-1	NE/4 SW/4 Sec. 2-12S-25E	ML-28043	043-047-15675
Evacuation Creek State #1	SE/4 SW/4 Sec. 36-11S-25E	ML-39868	043-047-31307

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. ML-22036
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Lone Mountain Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 3394, Billings, MT 59103		8. FARM OR LEASE NAME State
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1080' FNL, 2287' FEL, Sec. 32-T6S-R21E At proposed prod. zone Same		9. WELL NO. Stirrup No. 32-4 10. FIELD AND POOL, OR WILDCAT Horseshoe Bend 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA (NW¼ NE¼) Sec. 32-T6S-R21E
14. API NO. 43-047-31648	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4800 GL 4814 KB	12. COUNTY Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Change of Operator</u>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/>
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas Bond.

Field Operations will be handled by our Grand Junction office.

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct:

SIGNED <u><i>James R. Rantan</i></u>	TITLE <u>Petroleum Engineer</u>	DATE <u>Feb. 22, 1993</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

See Instructions On Reverse Side

Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

No. 9 & 10 FOLD

MESSAGE

Date 3/17 19 93

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: MARATHON OIL COMPANY (N 3480)

New Operator : LONE MOUNTAIN PROD. CO. (N 7210)

Well:

API:

Entity:

S-T-R:

SEE ATTACHED LIST

No. 9 FOLD

No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 _____

No. 9 & 10 FOLD

Signed

OPERATOR CHANGE
Marathon to Lone Mountain
Effective 2/22/93

<u>Well</u>	<u>API</u>	<u>Entity</u>	<u>S-T-R</u>
LITTLE BERRY STATE 1	43-019-31075	06666	2-16S-23E
EVACUATION CREEK 1	43-047-31307	06691	36-11S-25E
TEXAS PACIFIC STATE 1	43-019-30634	06695	36-16S-25E
TEXAS PACIFIC STATE 2	43-019-30670	06710	36-16S-25E
EVACUATION CREEK STATE 23-2-1	43-047-15675	09605	2-12S-25E
STIRRUP STATE 32-4	43-047-31648	10183	32-6S-21E
EVACUATION CREEK STATE A 1	43-047-31674	10661	2-12S-25E
STIRRUP STATE 32-1	43-047-31557	11057	32-6S-21E
STIRRUP STATE 32-2	43-047-31626	11058	32-6S-21E

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC	7-LEC
2-DTS	13
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-22-93)

TO (new operator)	<u>LONE MTN PRODUCTION CO</u>	FROM (former operator)	<u>MARATHON OIL COMPANY</u>
(address)	<u>PO BOX 3394</u>	(address)	<u>PO BOX 2690</u>
	<u>BILLINGS MT 59103-3394</u>		<u>CODY WY 82414</u>
	<u>phone (406) 245-5077</u>		<u>phone (307) 587-4961</u>
	<u>account no. N 7210</u>		<u>account no. N 3490</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-25-93)*
- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-25-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-16-93)*
- 1 6. Cardex file has been updated for each well listed above. *(3-16-93)*
- 1 7. Well file labels have been updated for each well listed above. *(3-16-93)*
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-16-93)*
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 3/17/93 1993. If yes, division response was made by letter dated 3/17/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/17/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
3/17/93 to Ed Banner

FILMING

1. All attachments to this form have been microfilmed. Date: March 25 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

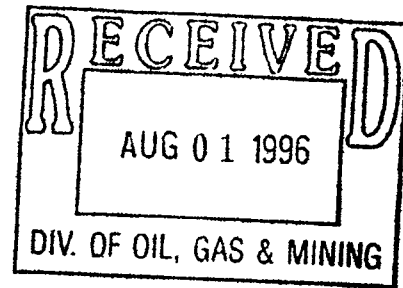
COMMENTS

930316 Bbm/Moab Approved 3-10-93 eff. 2-22-93.
(Other wells will be handled on a separate change - partial change only!)
St. Lease wells also being chg'd at this time.

ROSEWOOD
RESOURCES

July 31, 1996-----via *Federal Express*

State of Utah
Dept. of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801



Re: Change of Operator - Sundry Notices, 4 wells in Uintah County, Utah

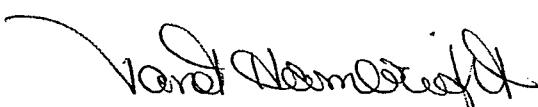
Gentlemen:

Enclosed in triplicate are Sundry Notices for 4 wells located on Utah State lands in Uintah County, Utah, for which Rosewood Resources, Inc. is assuming operations effective August 1, 1996. Please refer to the attached page for a detailed listing of the wells, associated leases, and locations. The wells were all previously operated by Lone Mountain Production Company.

Please do not hesitate to call either myself or our Production Engineer, Jim McQuillen (214/871-5723) if you require any further information. Thank you.

Sincerely,

ROSEWOOD RESOURCES, INC.


Janet Hambright (214/ 871-5718)
Paralegal

Enclosures

UTAH STATE WELLS

(Rosewood Resources, Inc. assumes operations effective August 1, 1996)

Utah Department of Natural Resources
Division of Oil, Gas and Mining

<u>No.</u>	<u>WELL NAME</u>	<u>LEASE NO.</u>	<u>LOCATION in Uintah County</u>
1)	Evacuation Creek No. 1	ML-39868	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T11S-R25E
2)	Evacuation Creek A No. 1	ML-28043	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 02-T12S-R25E
3)	Evacuation Creek 23-2-1	ML-28043	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 02-T12S-R25E
4)	Stirrup No. 32-4	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		3. LEASE DESIGNATION & SERIAL NO. ML-22036	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Rosewood Resources, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 100 Crescent Court, Suite 500, Dallas, TX 75201		8. FARM OR LEASE NAME State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1080' FNL, 2287' FEL, Sec. 32-T6S-R21E (NW $\frac{1}{4}$ NE $\frac{1}{4}$) At proposed prod. zone Same		9. WELL NO. Stirrup No. 32-4	
14. API NO. 43-047-31648		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4800 GL 4814 KB	
10. FIELD AND POOL, OR WILDCAT Horseshoe Bend		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Section 32: T6S-R21E	
12. COUNTY Uintah		13. STATE Utah	

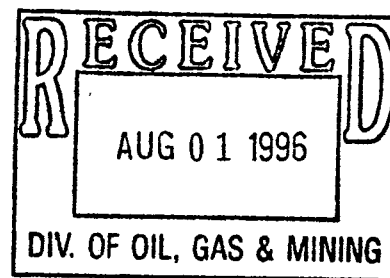
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Rosewood Resources, Inc. has assumed operations of the above referenced well effective August 1, 1996. The former operator was Lone Mountain Production Company.



18. I hereby certify that the foregoing is true and correct:

SIGNED *James McMill* TITLE Production Engineer DATE August 1, 1996

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

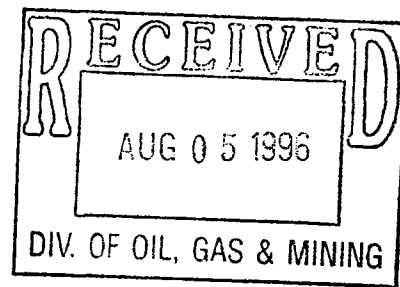
Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

August 1, 1996

Leisha Cordova
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: SUNDRY NOTICES
UINTAH COUNTY, UTAH

Dear Leisha:



Per your request, enclosed are four (4) sundry notices, each in duplicate, verifying Lone Mountain Production Company's resignation as operator and its acceptance of the transfer of operations of the state wells in the referenced county to Rosewood Resources, Inc., effective August 1, 1996.

Since Lone Mountain prepared the original sundries for Rosewood's signature, copies were made with the aforementioned information added and all are executed by James G. Routson, President of Lone Mountain Production Company.

Should you have any questions or need further information please contact me at the letterhead address or phone number.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY

Carolyn George
Land Department

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. ML-22036	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Rosewood Resources, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 100 Crescent Court, Suite 500, Dallas, TX 75201		8. FARM OR LEASE NAME State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also spaces 17 below.) At surface 1080' FNL, 2287' FEL, Sec. 32-T6S-R21E (NW $\frac{1}{4}$ NE $\frac{1}{4}$) At proposed prod. zone Same		9. WELL NO. Stirrup No. 32-4	
10. FIELD AND POOL, OR WILDCAT Horseshoe Bend		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Section 32: T6S-R21E	
14. API NO. 43-047-31648	15. ELEVATIONS (Show weather DF, RT, GR, etc.) 4800 GL 4814 KB	12. COUNTY Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

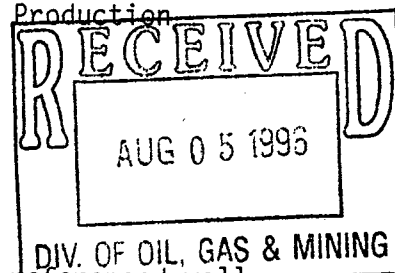
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Rosewood Resources, Inc. has assumed operations of the above referenced well effective August 1, 1996. The former operator was Lone Mountain Production Company.



Lone Mountain Production Company resigns as operator of the above referenced well and accepts the transfer of operations to Rosewood Resources, Inc., effective August 1, 1996.

18. I hereby certify that the foregoing is true and correct:

SIGNED James R. Renteria

TITLE LONE MOUNTAIN PROD CO
Production Engineer

DATE August 1, 1996

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

1-DEC	6-DEC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-1-96

TO: (new operator) ROSEWOOD RESOURCES INC
 (address) 100 CRESCENT COURT #500
DALLAS TX 75201

Phone: (214)871-5718

Account no. N7510

FROM: (old operator) LONE MTN PRODUCTION CO
 (address) PO BOX 3394
BILLINGS MT 59103-3394

Phone: (406)245-5077

Account no. N7210

WELL(S) attach additional page if needed:

Name: <u>EVACUATION CREEK #1</u>	API: <u>43-047-31307</u>	Entity: <u>6691</u>	S <u>36</u>	T <u>11S</u>	R <u>25E</u>	Lease: <u>ML39868</u>
Name: <u>EVACUATION CRK "A" #1</u>	API: <u>43-047-31674</u>	Entity: <u>10661</u>	S <u>2</u>	T <u>12S</u>	R <u>25E</u>	Lease: <u>ML28043</u>
Name: <u>EVACUATION CRK 23-2-1</u>	API: <u>43-047-15675</u>	Entity: <u>9605</u>	S <u>2</u>	T <u>12S</u>	R <u>25E</u>	Lease: <u>ML15566</u>
Name: <u>STIRRUP STATE 32-4</u>	API: <u>43-047-31648</u>	Entity: <u>10183</u>	S <u>32</u>	T <u>6S</u>	R <u>21E</u>	Lease: <u>ML22036</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Reg. 8-1-96) (Rec'd 8-5-96)
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 8-1-96)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: #C0180808. (Ltr. 3-4-94)
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (11-7-96)
- See 6. Cardex file has been updated for each well listed above. (11-7-96)
- See 7. Well file labels have been updated for each well listed above. (11-7-96)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (11-7-96)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (~~FEE WELLS ONLY~~)

Trust Lands \$80,000 / Safeco Ins. Co. of America
"Rosewood Res. Inc."

1. The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DTJ 1. Copies of documents have been sent on 11/8/96 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 12-27-96.

FILING

1. **Copies of all attachments to this form have been filed in each well file.**
2. **The original of this form, and the original attachments are now being filed in the Operator Change file.**

COMMENTS

SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date November 8 19 96

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Lone Mountain Production Co (N7210)

New Operator: Rosewood Resources Inc (N7510)

Well(s):	API:	Entity:	S-T-R:	Lease:
Evacuation Creek 1	43-047-31307	06691	36-11S-25E	ML39868
Evacuation Creek A 1	43-047-31674	10661	2-12S-25E	ML28043
Evacuation Creek 23-2-1	43-047-15675	09605	2-12S-25E	ML15566
Stirrup State 32-4	43-047-31648	10183	32-6S-21E	ML22036

cc: Operator File

Signed

Don Staley

REPLY

Date _____ 19 ____

Signed _____



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 19, 2012

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1830

Ms. Jill Henrie
Rosewood Resources Inc.
P.O. Box 1668
Vernal, UT 84078

43 047 31648
Stirrup State 32-4
6S 21E 32

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Henrie:

As of January 2012, Rosewood Resources Inc. has one (1) State Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas and Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2

Rosewood Resources Inc.

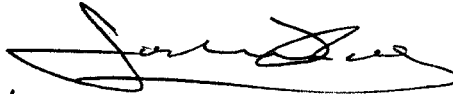
April 19, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,


for Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Compliance File

Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1 st Notice				
1	STIRRUP STATE 32-4	43-047-31648	ML-22036	1 Year 3 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22036
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ROSEWOOD RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 1668 , Vernal , UT, 84078		8. WELL NAME and NUMBER: STIRRUP STATE 32-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1080 FNL 2287 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 06.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047316480000
PHONE NUMBER: 435 789-0414 Ext		9. FIELD and POOL or WILDCAT: HORSESHOE BEND
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/20/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Rosewood Resources would like to request expedited approval of this sundry. We have a rig already in the area and would like to plug this well asap per the 60-day letter sent by the State of Utah. We apologise for the short notice but rig availability just opened up.		
Approved by the Utah Division of Oil, Gas and Mining Date: <u>September 20, 2012</u> By: <u><i>Derek Duff</i></u>		
NAME (PLEASE PRINT) Jill Henrie		PHONE NUMBER 435 789-0414
SIGNATURE N/A		TITLE Administrative Assistant
DATE 9/20/2012		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047316480000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: TOC for this plug should be at a minimum of 3260' (100' above uppermost perf). This will be approximately 30 sx of cement minimum. This plug will need to be tagged to ensure the cement remains at this required height.**
- 3. Add Plug #1A: A 100' minimum plug (12 sx) shall be balanced across the Base of Moderately Saline Ground Water at 2000' as required by R649-3-24-3.3.**
- 4. Add Plug #1B: A 100' minimum inside/outside plug shall be place across the surface casing shoe as required by R649-3-24-3.6. RIH and perforate 5 1/2" @ 466'. Establish circulation into perms. If injection into the 5 1/2" perms cannot be established: M&P 18 sx cement and spot across shoe from 516' to 366'. If injection is established: RIH with CICR and set at 416'. Sting into CICR and establish circulation down the 5 1/2" casing back up the 5 1/2" x 8 5/8" annulus. M&P 30 sx cement, sting into CICR, pump 18 sx, sting out and dump 6 sx on top of CICR.**
- 5. Amend Plug #2: The 5 1/2" casing and annulus should be filled with cement from a minimum of 50' to surface (13 sx minimum). Casing will need to be perforated unless Plug #1B is circulated back to surface.**
- 6. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 7. Surface reclamation shall be done in accordance with R649-3-34 - Well Site Restoration.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (of c) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation general rules shall apply.**

9/20/2012

Wellbore Diagram

r263

API Well No: 43-047-31648-00-00

Permit No:

Well Name/No: STIRRUP STATE 32-4

Company Name: ROSEWOOD RESOURCES INC

Location: Sec: 32 T: 6S R: 21E Spot: NWNE

Coordinates: X: 620897 Y: 4457512

Field Name: HORSESHOE BEND

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	416	12.25		
SURF	416	8.625 x 5 1/2"	24	(0.1926) → 5.192
HOL2	3806	7.875		
PROD	3806	5.5	15.5	(0.1336) → 7.483
CIBP	3490	5.5		
CIBP	3606	5.5		
TI	3371	2.375		

Cement from 416 ft. to surface

Surface: 8.625 in. @ 416 ft.

Hole: 12.25 in. @ 416 ft.

56 SX Reg.
With previous added plug #1B
can set plug from 50' to surface

CSG & HOLE 5 1/2" x 7 7/8" (0.2291) → 4.3654

$$\begin{aligned} 110 \text{ SX} / (0.2291 \times 1.15) &= 552' \\ 240 \text{ SX} / (0.2291 \times 1.60) &= 1676' \end{aligned} \quad \left. \begin{array}{l} \\ \end{array} \right\} 2228'$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3806		G	350
SURF	416	0	G	215

⊗ Add Plug #1B Across SFC Shore

* Perf @ 466' & Squeeze 100' on Back Side

$$\text{INSIDE: } 100' / (1.15 \times 0.1336) = 12 \text{ SX}$$

$$\text{OUTSIDE: HOLE - } 50' / (1.15 \times 0.2291) = 10 \text{ SX}$$

$$\text{CSG - } 50' / (1.15 \times 0.1926) = 8 \text{ SX}$$

30 SX Reg.
TOC @ 366'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
3360	3398			

⊗ Add Plug #1A

* Spot 100' plug across BMSW from 2050' - 1950'

$$100' / (1.15 \times 0.1336) = 12 \text{ SX}$$

TOC @ 1950'

Formation Information

Formation	Depth
BMSW	2000
UNTA	3346

⊗ Amend Plug #1

* Bring TOC 100' above perf to 3260'

$$(24 \text{ SX} \times 1.15 \times 7.483) = 206'$$

$$230' / (1.15 \times 0.1336) = 27 \text{ SX Reg.}$$

TOC @ 3260'

TD: 3806 TVD: PBTD: 3753

Sundry Number: 30085 API Well Number: 43047316480000

Stirrup State 32-04
NWNE Sec. 32, T6S R21E
Uintah County, Utah
API 43-047-31648

Plug & Abandonment Procedure

5 ½" K-55 15.5 lb/ft Production Casing
O.D. 5.5 in.
I.D. 4.95 in.

Capacity
0.0238 bbls per ft.
0.1336 cu. ft. per ft.

MIRU workover. Lower tubing to tag CIBP @ 3,490'. Pump 24 sks of Class G cement + 2% CaCl to set 200' plug of 15.8 lb/gal cement from 3,290' – 3,490'. WOC for 3 hrs. Pressure test csg to 1000psi.

Circulate hole with fluid & corrosion inhibitor. POOH with tubing to 200'

Pump 24 sks of Class G cement + 2% CaCl to set 200' plug of 15.8 lb/gal cement from surface – 200' balance plug

POOH with tubing. Top off cement for fall at surface.

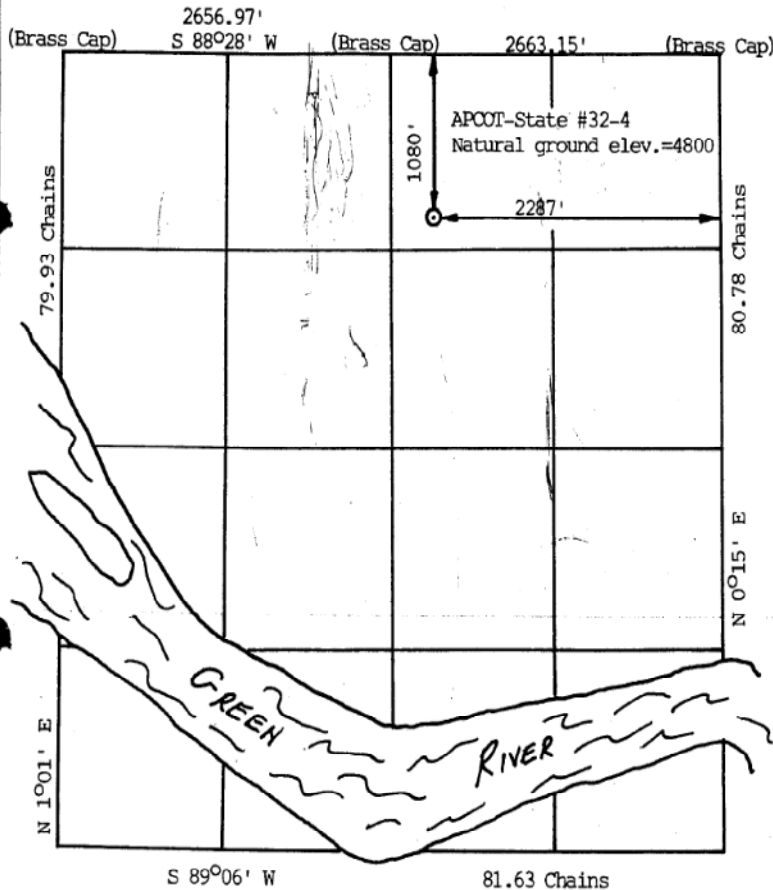
Return 2 days later to cut off casing and weld on marker plate

RECEIVED: Sep. 20, 2012

SECTION 32
TOWNSHIP 6 SOUTH, RANGE 21 EAST
SALT LAKE BASE AND MERIDIAN
UINTAH COUNTY, UTAH

AMERICAN PETROFINA CO. OF TEXAS

WELL LOCATION: N.W. $\frac{1}{4}$, N.E. $\frac{1}{4}$



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

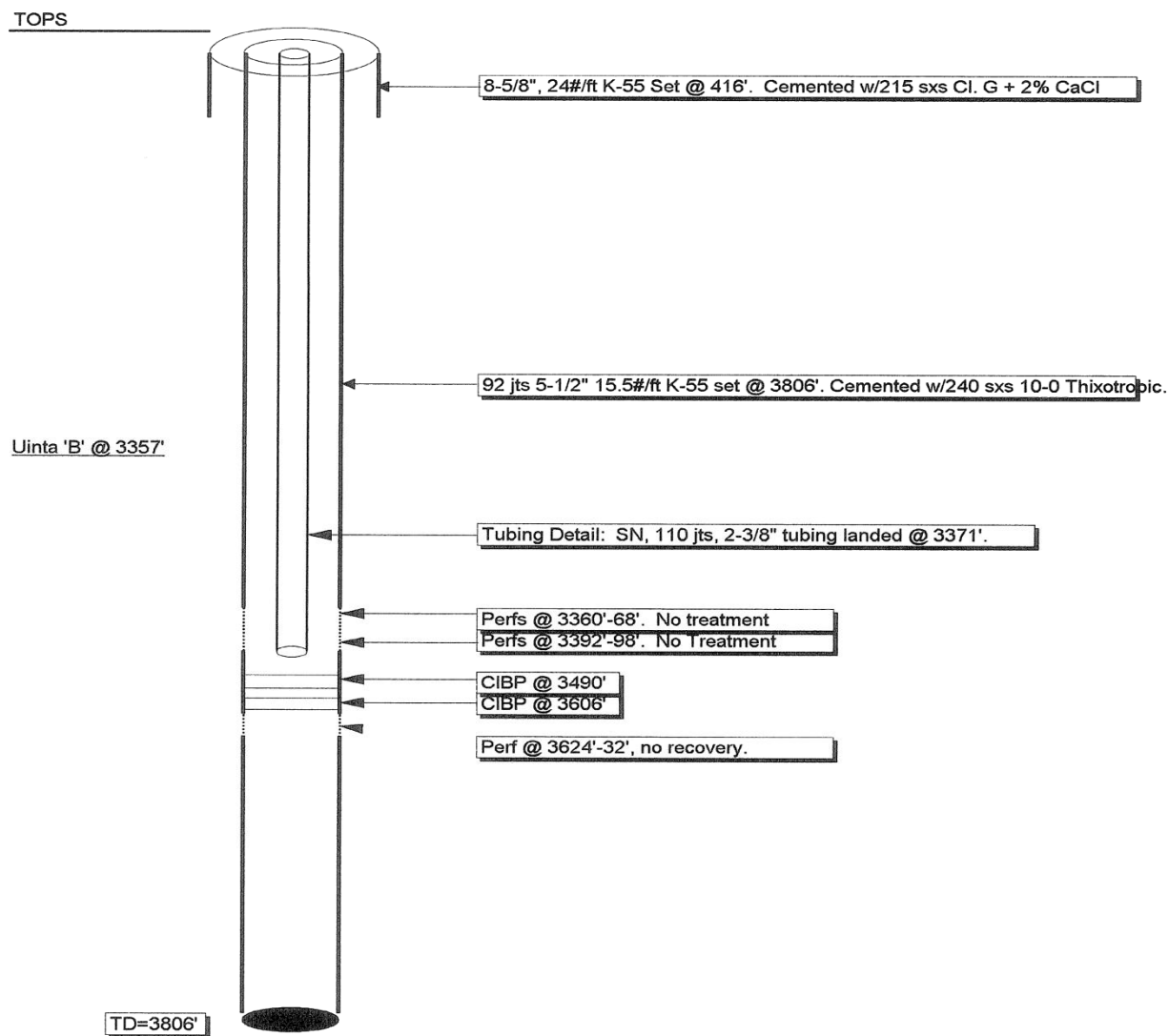
I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the gas well location, as shown on this plat.

4/25/05
Date

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
Job #283



COMMENTS: Last Revision: 6/6/95

Surface Equipment: ERC-TCM 5M psi wellhead. National Model 12274 3000 psi, 500 MBTU separator.

Recompletion Potential: None.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22036
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ROSEWOOD RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 1668 , Vernal , UT, 84078		8. WELL NAME and NUMBER: STIRRUP STATE 32-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1080 FNL 2287 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 06.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047316480000
PHONE NUMBER: 435 789-0414 Ext		9. FIELD and POOL or WILDCAT: HORSESHOE BEND
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/27/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached rig reports for final plug and abandonment of this well. Richard Powell with the State of Utah Division of Oil Gas and Mining witnessed plugging operations.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 02, 2012		
NAME (PLEASE PRINT) Jill Henrie	PHONE NUMBER 435 789-0414	TITLE Administrative Assistant
SIGNATURE N/A	DATE 9/28/2012	

ROSEWOOD RESOURCES, INC.

WELL NAME: Stirrup State 32-04

API # 43-047-31648

NWNE SEC 32 T6S R21E

Lease Number #ML-22036

Uintah County, Utah

Gross AFE: \$50,600

Objective: Plug and Abandon well.

9/25/2012

RU Duco Well Service. ND WH NU BOP. POOH inspecting TBG. RIH w/ TBG & tag BP @ 3490'. SDFN.

Daily Cost: \$6,650 Cum Cost: \$6,650 Remaining AFE: \$43,950

9/26/2012

20# on well. Held safety meeting on blowing well down. RU Nabors Well Service. Pump 73 BBLS water to establish circulation. Pump 35 SXS cement w/ EOT @ 3475'. POOH w/ 16 JTS. Circ TBG clean. POOH w/ 40 JTS. Wait for 3 hours for cement to set up. Cement still too soft. SDFN.

Daily Cost: \$10,400 Cum Cost: \$17,050 Remaining AFE: \$33,550

9/27/2012

Had 0# on well. Held safety meeting on high pressure lines. RIH tagged top of cement @ 3173'. RU Nabors and pumped PKR fluid. Pressure test CSG to 1000# for 15 min. Got good test. LD TBG to 2059' & pumped 20 SXS cement. Flushed with 7 BBLS KCL. POOH Laying down remainder of TBG. RU Lonewolf Wireline. Shot perfs at 466'. Dug out surface casing valve and opened it. Pumped into perfs and got circulation. RD Lonewolf. Pumped 175 SXS cement. Circulating good cement to surface. ND BOP. Dug out wellhead. Cut wellhead off. Cement was close to surface. Weld on plate. Backfilled hole RDMO.

Daily Cost: \$16,522 Cum Cost: \$33,572 Remaining AFE: \$17,028

Sundry Number: 30295 API Well Number: 43047316480000

Final Report

RECEIVED: Sep. 28, 2012